

**APPENDIX A  
WHOLESALE POWER ADJUSTMENT  
WPA**

APPLICABILITY – To be added to the monthly rate of each filed rate as specified below in which reference is made to the WPA.

CALCULATION for rates RES, GS, SP, LP, RES TOU, GS TOU, SP TOU, and LP TOU– The Wholesale Power Adjustment (WPA) in dollars per kilowatt-hour shall be determined as follows:

$$F = A/B - BRPPC + R$$

Where:

F = Wholesale Power Adjustment (WPA)

A = Total dollars of purchased power costs for the 12 months ending with the current month determined by applying the purchased power supplier's current month rates to the 12 month period

B = Applicable retail sales for the 12 months ending with the current month

BRPPC = The base rate purchase power cost from the current cost of service study.

R = Over/(Under) Recovery (See below)

**Over/(Under) Recovery Calculation**

At the end of each 12 month period a charge/(credit) per kilowatt hour shall be added to the customers monthly rate to account for the difference in Whitewater Valley's actual purchased power cost for the 12 month period and the amount it billed customers for purchased power through base rates plus the WPA. The charge/(credit) shall remain in effect for the following 10 months. The over/(under) recovery amount per kilowatt-hour shall be determined in the following manner:

$$R = (PPB + BAL - PPR) / S$$

Where:

R = Over/(Under) Recovery Factor per kilowatt-hour

PPB = Purchased Power Cost billed to Whitewater Valley's from its power supplier for the 12 month period

BAL =  $(R * S) - (PPB - PPR + BAL)$  from the previous 12 month period

PPR = Purchased Power Cost recovered from customers through the application of base rates and the WPA

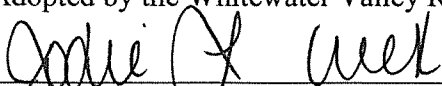
S = Estimated Kwh Sales for 10 month billing period

CALCULATION for industrial rates (IP, IP 3 UG, IP 3 OH, and any other industrial rates developed) – The Wholesale Power Adjustment (WPA) in dollars per kilowatt-hour shall be the same as the most recently billed Power Cost Tracker to Whitewater Valley REMC by its purchased power supplier adjusted by the line loss of the applicable substation.

This tracker is determined on a calendar quarter basis and applied to kWh sales to members each month.

Effective Date: August 1, 2013

Adopted by the Whitewater Valley REMC Board of Directors: November 24, 2015

  
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Jodie L. Creek, Secretary-Treasurer